



The Unspoken Consequences of NDT

David Bajula – CEng
ASNT 9712 Level III
ASNT – Past President
ASNT – CMC Chair / ISO TAG Chair

Things to think about....?

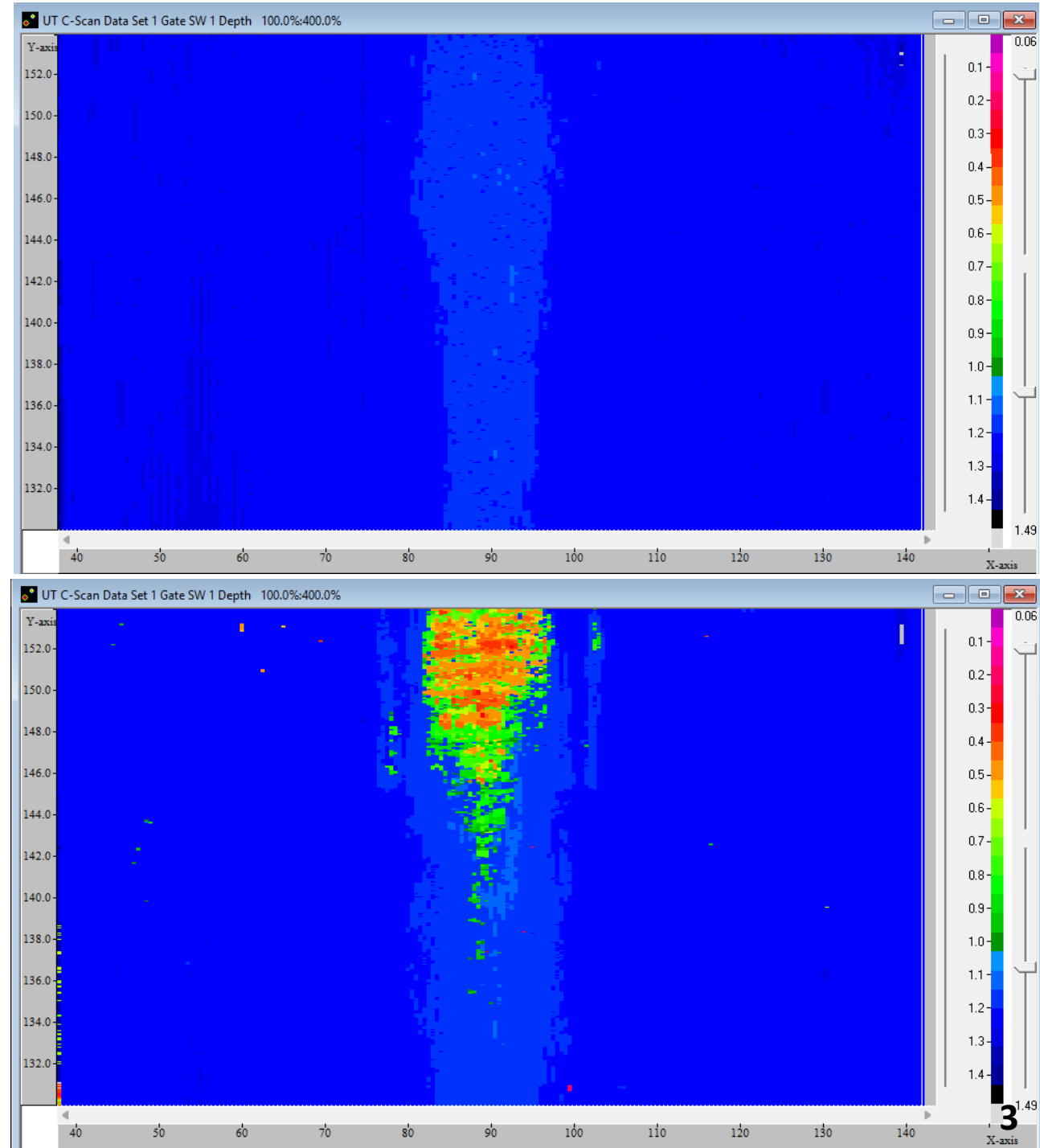


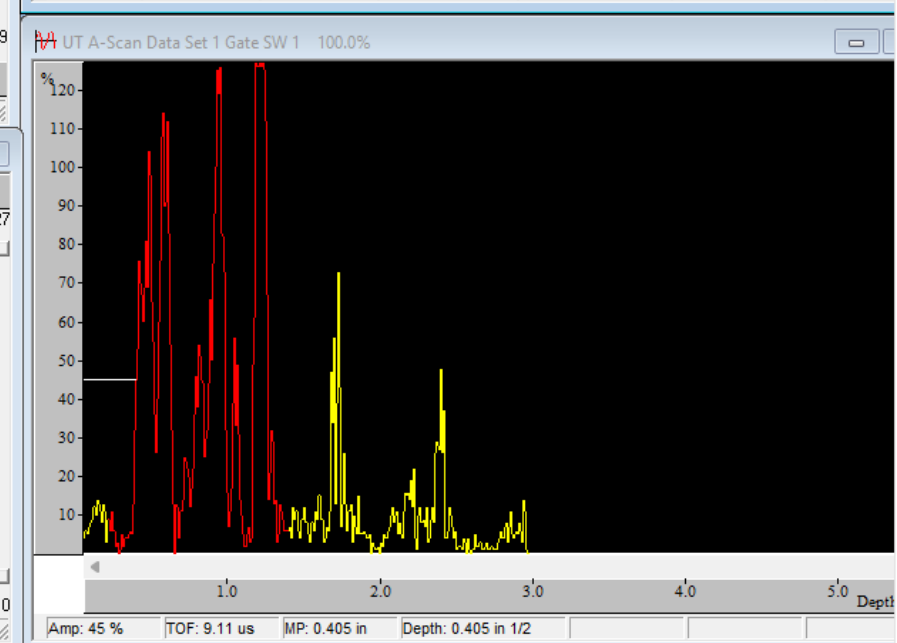
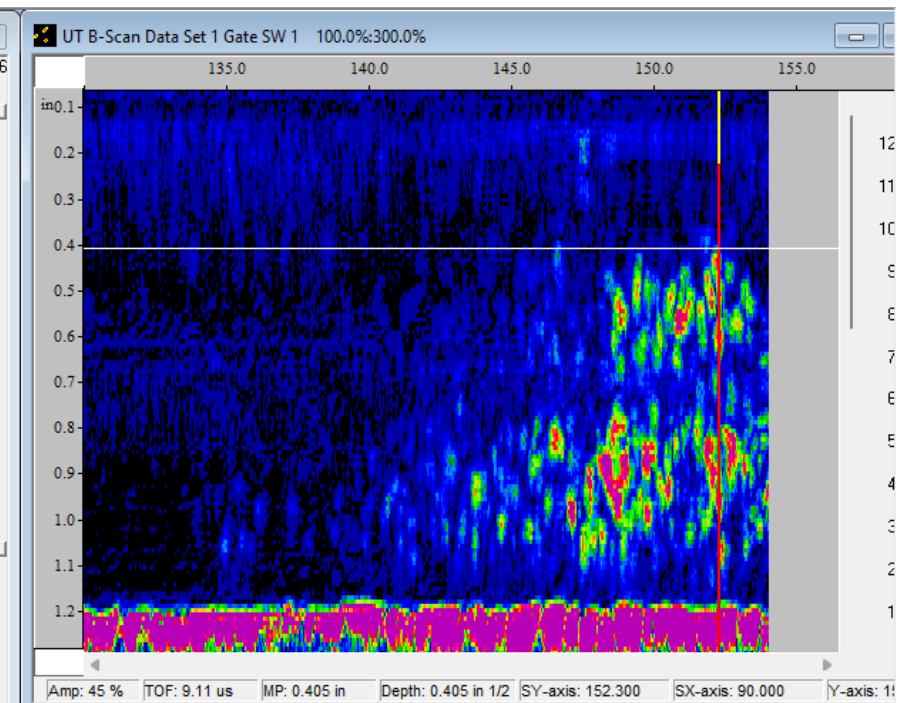
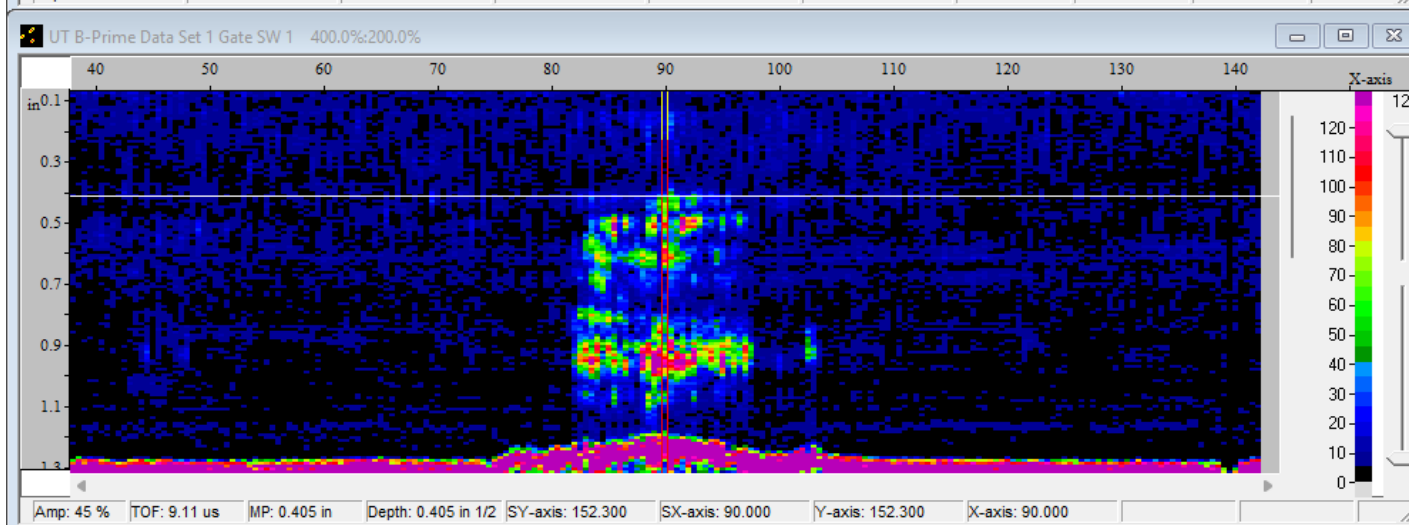
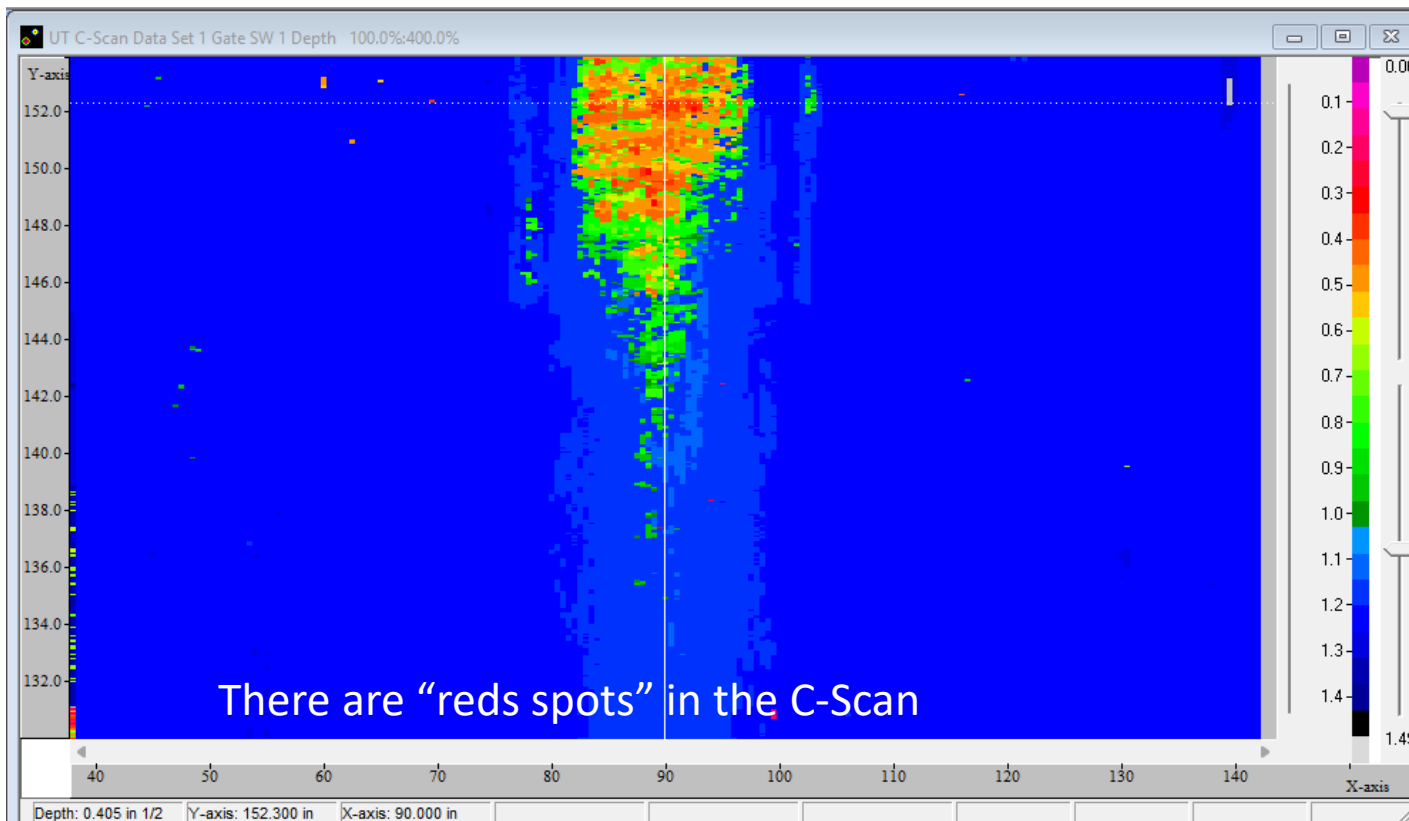
- NDT and NDT performance have a direct impact to SAFETY...
- Ethics – or lack there of!
- Learnings from lawsuits
- Certification vs Competency

Quality Moment - The horrors of NDT



[How not to do nondestructive testing - a cautionary tale](#)





**Failure due to
improper or
ineffective NDT
isn't an option**

**Marcus Oil and Chemical
Houston, Texas, 2004**



First – a Real Safety Moment

Failure due to improper or ineffective NDT is unacceptable



March 23, 2005, the BP Refinery in Texas City, Texas.



Humber Refinery - UK
April - 2001



refinery accident ever investigated by the CSB.

[Updated BP Texas City Animation on the 15th Anniversary of the Explosion](#) Start at 8:30



The ~~hard~~ Heart Reality

We are all responsible for Quality & Excellence in NDT

- We MUST prioritize (teaching the why) and enforce ETHICS!
- We need to expand on “*skill-based performance*” and performance-based examinations.

Horrors of not getting it Right!

Feds: Violations at Xcel nuke plant

Contractors in Monticello, the report says, didn't follow testing protocol on casks holding nuclear waste.

By DAVID SHAFFER
david.shaffer@startribune.com

Federal investigators have accused two former contract employees for Xcel Energy Inc. of willfully violating procedures and falsifying reports about safety-related tests of casks filled with high-level nuclear waste stored at the Monticello, Minn., nuclear power plant.

The findings released Monday by investigators for the U.S. Nuclear Regulatory Commission (NRC) also allege that Xcel officials did not monitor the work of the contract employees as they placed dye on welds to look for cracks in late 2013. The improper testing was discovered by an NRC inspector who checked videos of the work.

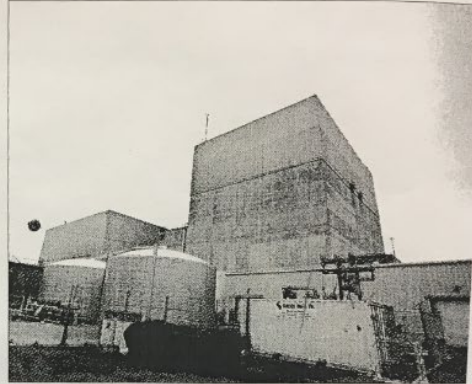
After the problem was discovered, Xcel said, the casks were

rechecked before most of them were placed in a concrete bunker outside the reactor building. They could remain on the site for years because no permanent national storage site has been built for such waste.

"We are confident the storage canisters are safe and secure, and the welds are good," Laura McCarten, regional vice president for Minneapolis-based Xcel Energy, said in an interview.

McCarten said the company responsible for the improper testing, TriVis Inc., of Birmingham, Ala., is no longer a contractor for the company, and Xcel has taken steps to ensure that the problem doesn't happen again. TriVis could not be reached because its phone number is no longer in service.

David Lochbaum, who directs See XCEL on D2 ▶



The nuclear plant in Monticello no longer is contracted with TriVis Inc., the company whose employees reportedly didn't properly test casks.

The findings released Monday by investigators for the U.S. Nuclear Regulatory Commission (NRC) also allege that Xcel officials did not monitor the work of the contract employees as they placed dye on welds to look for cracks in late 2013. The improper testing was discovered by an NRC inspector who checked videos of the work.

After the problem was discovered, Xcel said, the casks were

"It is an example of cutting corners," he said. "It is a serious violation of the public trust."

▶ XCEL from D1
the nuclear safety project for the Union of Concerned Scientists, said oversight of outside contractors "is a continuing problem in the nuclear industry." He agreed with Xcel that the Monticello casks appear to be safe.

"The people living around the plant and the workers are not risking death because of the problem," Lochbaum said.

Even so, the lapse could have significant consequences for Xcel. As the operator of the reactor, Xcel bears responsibility for overseeing outside companies. Scott Northard, vice president of Xcel nuclear fleet operations, said in the future such tests will be monitored in person by Xcel employees to confirm they are done properly.

The NRC's Office of Investigations, which investigated the Monticello incident, sometimes brings criminal cases with the U.S. Justice Department. The findings released Monday are not criminal charges, but they put Xcel on notice that the

NRC is considering "escalated enforcement action." Xcel has the right to respond in writing, at a meeting with the NRC or via arbitration.

Northard said NRC officials told the company that Xcel is not accused of willful violations. He said Xcel does not expect to face criminal action. He said NRC officials would not reveal what enforcement action is being considered against TriVis employees.

Both of the unnamed technicians were testing for cracks on welds sealing the lids on six casks that had been filled with highly radioactive spent nuclear fuel rods. Test procedures called for placing dye on the welds for 10 to 15 minutes and then looking for cracks.

But the resident NRC inspector, and later other investigators, discovered from videos that the workers waited for far less time, as little as 23 seconds. Yet both workers falsified forms, reporting they waited 10 minutes, the investigative findings said.

The technicians said they

hadn't read the rules or gotten bad information from a supervisor. One worker told investigators that "he was rushing himself because he had heard contractor management complain about employees working too slowly." The NRC said the technicians' supervisor "apparently was not routinely on site and did not review the videotapes."

Xcel's operation of the Monticello plant has been under scrutiny from regulators. In 2014, an NRC official said Xcel needed to improve after inspectors found lapses in the reactor's flood-response plan. Four months ago, the NRC reported a security-related violation at the plant. Northard said Xcel has corrected those issues and passed reinspections by the NRC.

Separately, the Minnesota Public Utilities Commission this year largely blamed Xcel's "imprudent management" for cost overruns that drove up the price of a five-year Monticello upgrade from \$320 million to \$748 million. Xcel has defended the upgrade, say-

ing the 1970s-era reactor was largely rebuilt, extending its life and boosting its output.

John LaForge, director of NukeWatch, a Wisconsin-based group that advocates phasing out nuclear power, said the faulty weld testing should never have happened at a large company like Xcel.

"It is an example of cutting corners," he said. "It is a serious violation of the public trust."

NRC policies say the federal agency "cannot tolerate willful violations" because its regulatory program relies on people "acting with integrity and communicating with candor." In a 2013 investigation, a manager at a New York nuclear power plant was arrested by NRC and Justice Department investigators and later pleaded guilty to deliberate misconduct for falsifying test results of diesel fuel needed for backup generators. The worker got 18 months of probation.

David Shaffer • 612-673-7000
Twitter: @ShafferStrib

Both of the unnamed technicians were testing for cracks on welds sealing the lids on six casks that had been filled with highly radioactive spent nuclear fuel rods. Test procedures called for placing dye on the welds for 10 to 15 minutes and then looking for cracks.

But the resident NRC inspector, and later other investigators, discovered from videos that the workers waited for far less time, as little as 23 seconds. Yet both workers falsified forms, reporting they waited 10 minutes, the investigative findings said.

The technicians said they

hadn't read the rules or gotten bad information from a supervisor. One worker told investigators that "he was rushing himself because he had heard contractor management complain about employees working too slowly." The NRC said the technicians' supervisor "apparently was not routinely on site and did not review the videotapes."

3. Between at least in or about 2020 and in or about 2023, [REDACTED] TREIBERT & [REDACTED] VASCONCELLOS, the defendants, were certified by Inspection Company-1 as Level II Radiographers, and purported to perform radiographic inspections of many hundreds of welds for Utility-1 across at least six pipeline projects throughout New York City and Westchester County. After a weld was purportedly radiographed and reviewed by TREIBERT & VASCONCELLOS, an employee of Inspection Company-1 typically emailed the complete radiographic inspection report to Utility-1. In addition, an employee of Inspection Company-1 would deliver the original radiograph films to Utility-1.

4. During that period, [REDACTED] TREIBERT and [REDACTED] VASCONCELLOS, the defendants, intentionally created numerous fraudulent radiographic inspection reports and radiograph films, which they caused to be submitted to Utility-1. Specifically, TREIBERT & VASCONCELLOS repeatedly engaged in film duplication, a practice referred to in the non-destructive testing industry as “radaring.” Radaring involved radiographing the same weld twice and then passing off one copy of films as having come from a second weld, or, alternatively, radiographing the same portion of a weld twice and then passing off one copy of films as having come from another portion of that same weld. For instance, a Level II Radiographer might radiograph Weld A twice, and then claim that the second set of films are of Weld B, even though the Level II Radiographer never inspected Weld B.

Radaring Film is a systemic industry problem “Shooting Ringers”

[Link to case](#)

[dl](#)

UNITED STATES OF AMERICA

INDICTMENT

25 Cr. **383**



Comments:
Comparative markers shown (duplicate confirmed)

View: ☐ 9 ☐ 18

DUNT ONE
Vire Fraud)

Radaring Film – Type 1 (changing Identification)

The Grand Jury charges:

4. During that period, [REDACTED] TREIBERT and [REDACTED] VASCONCELLOS, the defendants, intentionally created numerous fraudulent radiographic inspection reports and



Comments:
Comparative markers shown (duplicate confirmed)

View: ☐ 9 ☐ 18

submitted to Utility-1. Specifically, TREIBERT and [REDACTED] in duplication, a practice referred to in the non-radiating involved radiographing the same weld twice, having come from a second weld, or, alternatively, [REDACTED] and then passing off one copy of films as having

come from another portion of that same weld. For instance, a Level II Radiographer might radiograph Weld A twice, and then claim that the second set of films are of Weld B, even though the Level II Radiographer never inspected Weld B.

Radaring Film – Type 2 (reversing station markers)



Comments:
Comparative markers shown (duplicate confirmed)

View:

0	13
---	----



Comments:
Comparative markers shown (duplicate confirmed)

View:

0	26
---	----



Comments:
Comparative markers shown (duplicate confirmed); markers also included the "weld spatter" or metallic debris observed!

View:

13	26
----	----



Comments:
Comparative markers shown (duplicate confirmed); markers also included the "weld spatter" observed!

View:

26	13
----	----



Comments:
Comparative markers shown (duplicate confirmed)

View:

26	0
----	---



Comments:
Comparative markers shown (duplicate confirmed)

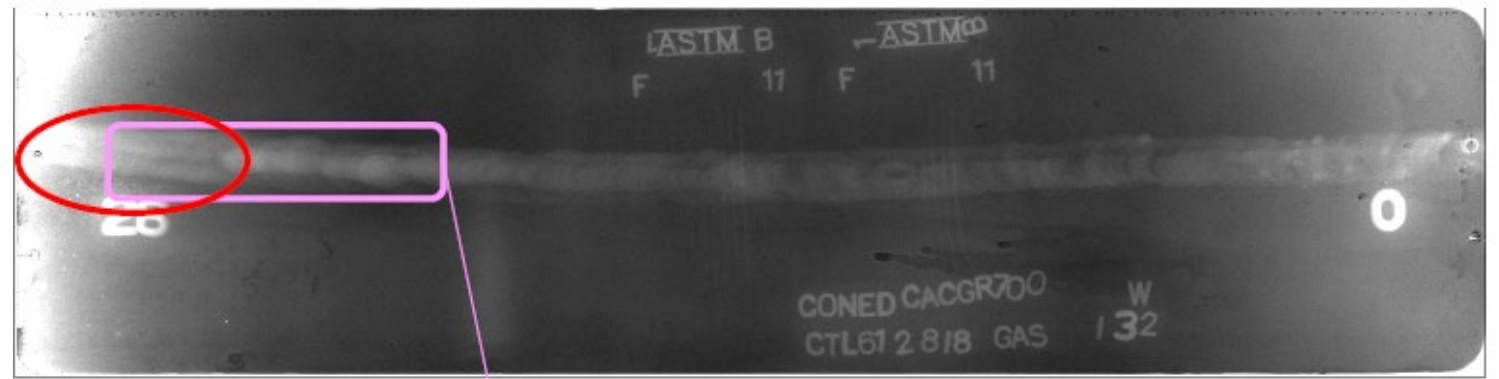
View:

13	0
----	---

Radaring Film Type 3

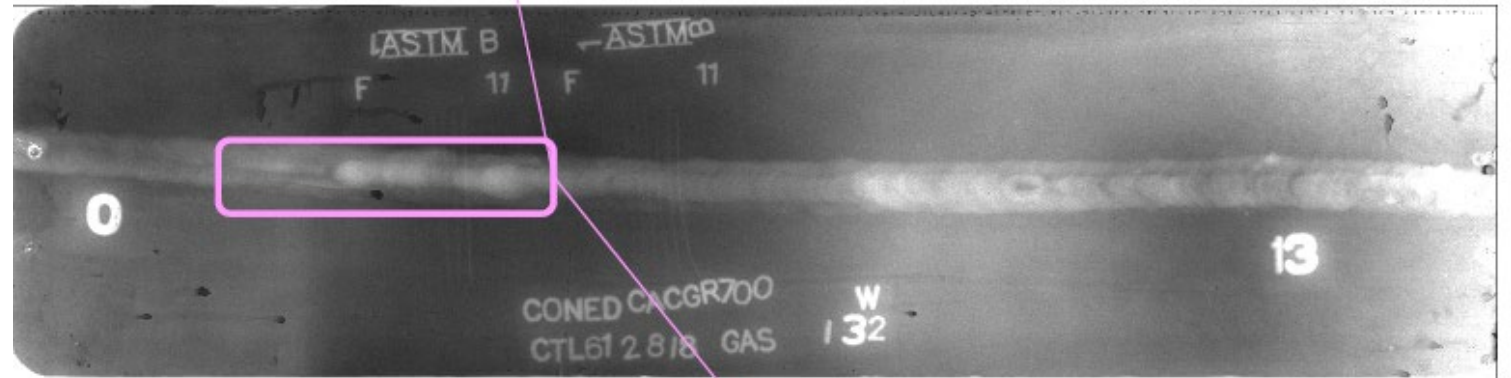
Here an example of shooting the same weld location 3 different times to represent 360° of the weld.

Moving the number belt but not the IQI or ID which they probably taped to the film.



Comments:
Comparative markers shown (duplicate confirmed)

View: 26 0



Comments:
Comparative markers shown (duplicate confirmed)

View: 0 13



Duplication Confirmed – Software Program

Similarity Results

Test 59-85 - 2026.0072 C-

Result

1/1

Match level
Relevant

 Approve

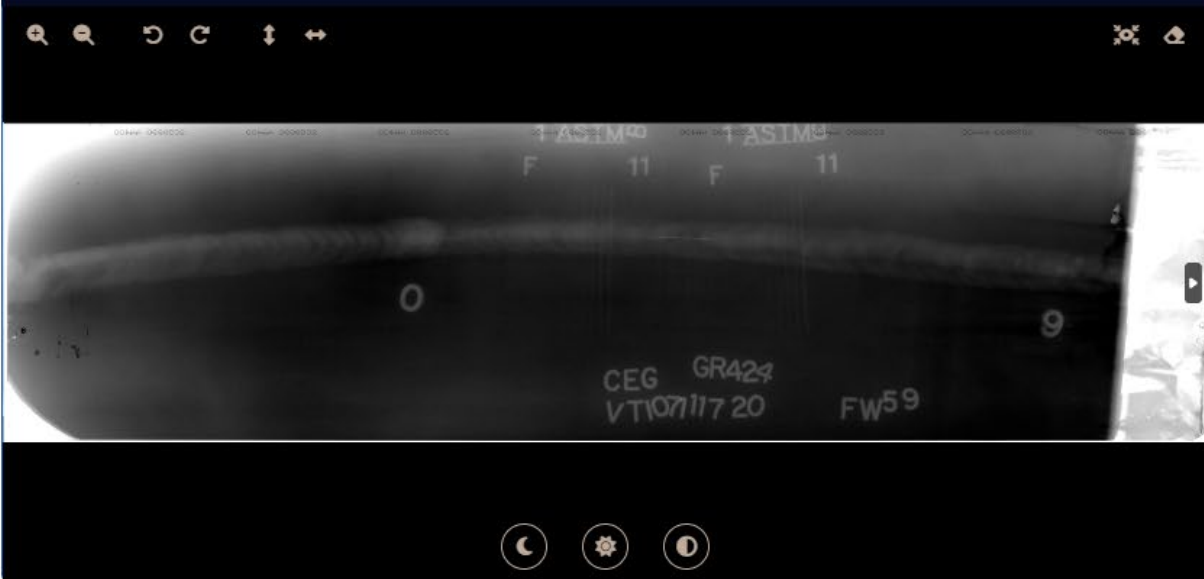
 Reject

Notes/Analysis

Confirm images (welds) are duplicates.

 Edit

1 FW59_1.tif



2 FW85_1.tif



Duplication Confirmed – Software Program

sentin Duplication Viewer v1.1.1 Max. combinations: 18

Load Results Export .docx Search Max. Result Items 500

	Confirmed	Difference	Image A	Image B
1	☐	0.0000	I1_CONED_11.17.20_CALIFORNIA.RD.MILL.RD....	I1_CONED_11.17.20_CALIFORNIA.RD.MILL.RD.GR-424_...
2	☐	0.0000	I1_CONED_11.17.20_CALIFORNIA.RD.MILL.RD....	I2_CONED_11.17.20_CALIFORNIA.RD.MILL.RD.GR-424_...
3	☐	5.96046E-08	I1_CONED_11.17.20_CALIFORNIA.RD.MILL.RD....	I2_CONED_11.17.20_CALIFORNIA.RD.MILL.RD.GR-424_...
4	☐	5.96046E-08	I1_CONED_11.17.20_CALIFORNIA.RD.MILL.RD....	I0_CONED_11.17.20_CALIFORNIA.RD.MILL.RD.GR-424_...
5	☐	1.78814E-07	I1_CONED_11.17.20_CALIFORNIA.RD.MILL.RD....	I0_CONED_11.17.20_CALIFORNIA.RD.MILL.RD.GR-424_...
6	☐	1.78814E-07	I2_CONED_11.17.20_CALIFORNIA.RD.MILL.RD....	I1_CONED_11.17.20_CALIFORNIA.RD.MILL.RD.GR-424_...
7	☐	1.78814E-07	I2_CONED_11.17.20_CALIFORNIA.RD.MILL.RD....	I0_CONED_11.17.20_CALIFORNIA.RD.MILL.RD.GR-424_...
8	☐	1.78814E-07	I0_CONED_11.17.20_CALIFORNIA.RD.MILL.RD....	I2_CONED_11.17.20_CALIFORNIA.RD.MILL.RD.GR-424_...
9	☐	2.38419E-07	I1_CONED_11.17.20_CALIFORNIA.RD.MILL.RD....	I2_CONED_11.17.20_CALIFORNIA.RD.MILL.RD.GR-424_...
10	☐	2.38419E-07	I1_CONED_11.17.20_CALIFORNIA.RD.MILL.RD....	I0_CONED_11.17.20_CALIFORNIA.RD.MILL.RD.GR-424_...
11	☐	3.57628E-07	I2_CONED_11.17.20_CALIFORNIA.RD.MILL.RD....	I2_CONED_11.17.20_CALIFORNIA.RD.MILL.RD.GR-424_...
12	☐	4.17233E-07	I1_CONED_11.17.20_CALIFORNIA.RD.MILL.RD....	I0_CONED_11.17.20_CALIFORNIA.RD.MILL.RD.GR-424_...
13	☐	5.36442E-07	I2_CONED_11.17.20_CALIFORNIA.RD.MILL.RD....	I0_CONED_11.17.20_CALIFORNIA.RD.MILL.RD.GR-424_...
14	☐	5.36442E-07	I0_CONED_11.17.20_CALIFORNIA.RD.MILL.RD....	I2_CONED_11.17.20_CALIFORNIA.RD.MILL.RD.GR-424_...
15	☒	5.96046E-07	I0_CONED_11.17.20_CALIFORNIA.RD.MILL.RD....	I0_CONED_11.17.20_CALIFORNIA.RD.MILL.RD.GR-424_...

Image View

Vertical Horizontal Show Histogram Rotated



Learnings from Lawsuits

- Many times, industry never learns of “poor performance”
 - Why?
- Who is culpable; the company who hires or employee
 - OSHA 29CFR 1910; plant manager, ops director, etc.
- I pretty much guarantee a win in lawsuits....why?
 - Paradigm of our flawed certification system
 - Ethos, Pathos and Logos (persuasion) - Nietzsche
- Level III's trump PhD's and any/all non-certified, non-credentialed SME's.
 - Level III's that have taken “practical exams”
- It's only going to get worse! Doom & Gloom in eminent

Certification vs. Competency

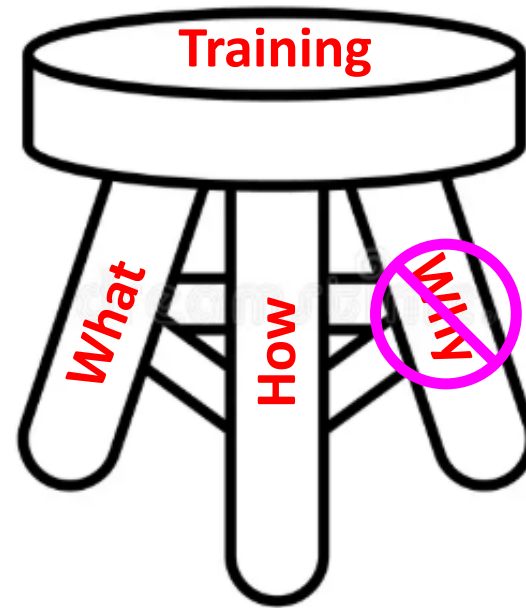
Certified ≠ Competent — the distinction is critical.

- NDT certifications expire every 3–5 years and demand recertification — unlike industries that allow indefinite renewal.
- Renewal ≠ Recertification
 - Renewal: continuous practice + CEUs to stay current
 - Recertification: should require re-examination
- Competency is deeper than credentials — the ability to perform a specific task effectively.
- True competency requires **Knowledge, Skills, Abilities** for TASKS; **Behaviors, and Attitudes**.
- **How do we improve TASK based competency!**

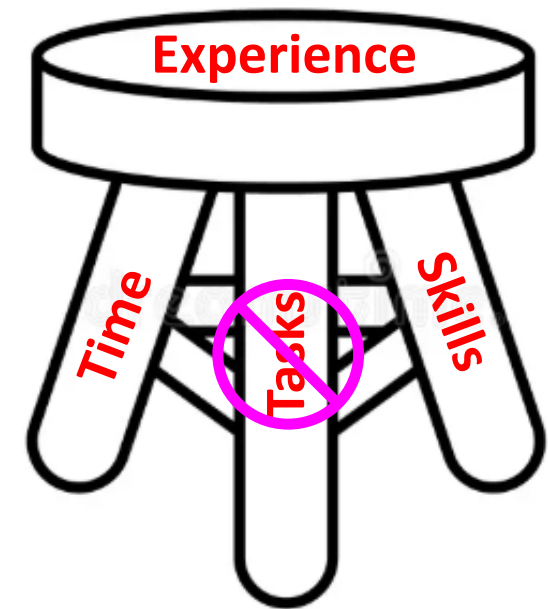
SNT-TC-1a has provision for TPE. “Periodically, as defined in written practice, NDT Level I & II should be reevaluated by the NDT III administering the practical examination”

What are we doing for Digital Modalities???

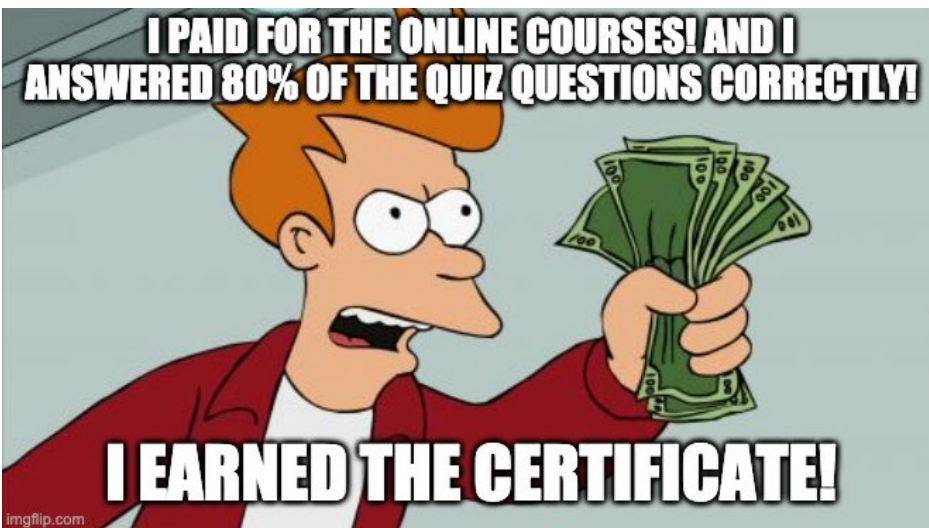
- No spots on the C-Scan!!! Digital data has the highest probability for fraud!
- 2.1 2.2 2.3.....3.1, 3.2, 3.3
 - .1 (data takers only) .2 (data analyst only) .3 (data collection & analyst – unlimited)



The “WHY” and the “TASKS” are becoming the MOST important!



- What** – Method Theory, Physics, etc.
- How** – Lab work, application, limitations, etc.
- Why** – Safety critical, Analysis/Accuracy, Tolerances, etc.



- Time** – Hours, Days, Months, Years?
- Tasks** – Broad, limited, focused, specialized?
- Skills** – Applying, Analysis, Accuracy, Results

The ~~hard~~ Heart Reality

In general, the technicians are set up to fail

- No accountability for code of ethics, enforcement issues?
- Tested only to 70% or 80% however must be 100% in the field
- Often tested to a general procedure – NOT task based or specific!
- We need to migrate towards “task based credentialling”
- Tested under the best conditions but work under lessor conditions.

In general, 50% of Level III's are inept

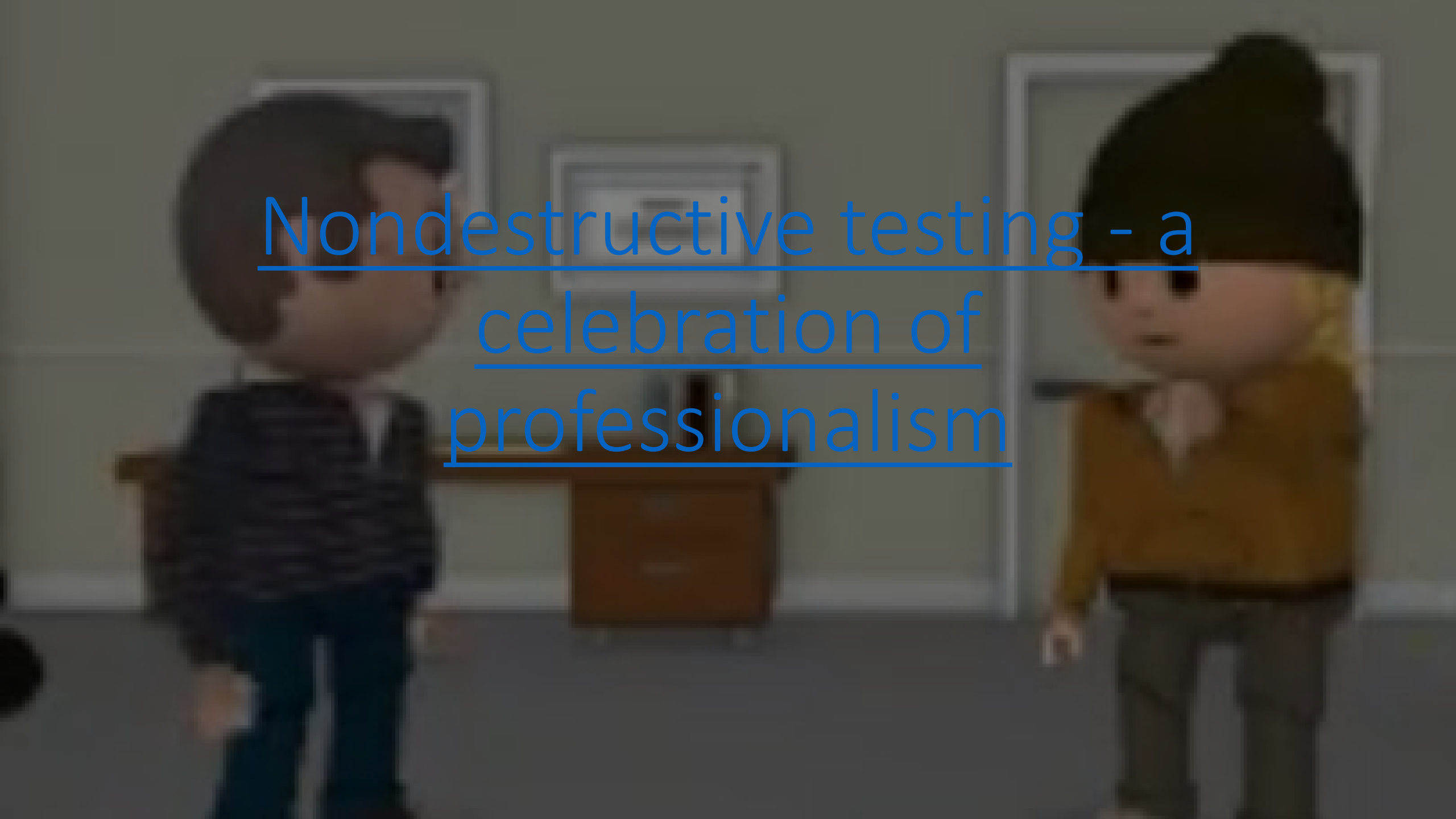
- Often “Administrative Type” certified; i.e. practical exam frequency?
- Not proficient enough on tools – Level III's need recertification by practical exam!!
- Level III's over-riding Level II's or final authority on results?
- Tested only to 70% (or 80%) however must be 100% in practice.





Blessed are those
who act justly,
who always do
what is right.
PSALM 106:3





Nondestructive testing - a
celebration of
professionalism